Sheet 9 Amendment No. 415

Issued: February 23, 2017

Small Volume Commercial Gas Service - Interruptible - Schedule Ig-1 - continued

Utility Charges

Distribution Charges:	
Fixed Monthly Customer Service Charge	\$67.00
Volumetric Distribution Service Charge	\$0.0882 per therm
Gas Acquisition Charges:	
Volumetric Administrative Charge	\$0.0060 per therm
Natural Gas Base Rate	\$0.3020 per therm <u>1</u> /

^{1/} Subject to adjustment for cost of purchased gas. See Schedule PGA for purchased gas adjustment schedule and refund provision for current effective rates.

Minimum Monthly Bill

The minimum monthly bill shall be the fixed monthly customer service charge. Distribution volume charges and gas acquisition charges shall be added to the minimum monthly bill.

Billing

Bills for natural gas service are rendered monthly and become due and payable upon issuance following the period for which service is rendered. A late payment charge of 3 percent but not less than 30 cents shall be added to bills not paid within 20 days of issuance. This one-time 3 percent late payment charge shall be applied only to any unpaid balance for the current billing period's usage. This late payment charge is applicable to all customers. The utility customer may be given a written notice that the bill is overdue no sooner than 20 days after the bill is issued and unless payment or satisfactory arrangement for payment is made within the next eight days, service may be disconnected pursuant to Wis. Admin. Code Ch. PSC 134.

Sheet 10 Amendment No. 270

Issued: October 11, 2005

Small Volume Commercial Gas Service - Interruptible - Schedule Ig-1 - continued

Penalty Clause

Customers are responsible for an additional charge for unauthorized use upon failure to curtail or interrupt natural gas requirements when notified by Company. Availability of this charge does not preclude Company from physically controlling customer's gas supply upon customer's failure to curtail or interrupt. The additional charge for unauthorized use shall be assessed as follows:

- 1. During a curtailment or interruption when interstate pipeline capacity is not limited, the additional charge shall be the greater of incremental cost to the Company that results from a failure to curtail or interrupt, or \$2.50 per therm for gas used in excess of the maximum quantity level requested by the Company.
- 2. During a curtailment or interruption due to capacity limitations on interstate pipelines, the additional charge shall be the greater of incremental cost to the Company that results from a failure to curtail or interrupt, or \$10.00 per therm for gas used in excess of the maximum quantity level requested by the Company.

Incremental cost, as referenced above, shall include any interstate pipeline penalties incurred as a result of customers' failure to curtail or interrupt, as well as the total cost of incremental interstate pipeline capacity and/or gas commodity purchased to serve customers' load on the day(s) of curtailment or interruption.

Conditions of Delivery

- 1. Gas that may be required for the operation of standby fuel equipment (pilot lights) shall be available during periods of interruption under this Rate Schedule.
- 2. When interruption of deliveries hereunder is required, the customer shall interrupt the use of gas at the time and to the extent requested by the Company. The Company shall notify the customer as far in advance as is feasible, and the customer shall discontinue or interrupt the use of gas under this Rate Schedule as ordered by the Company. In addition, the Company reserves the right to test the interruptibility of any customer on this Rate Schedule for any period of at least four hours that the Company requests. The Company has the option of requesting this test interruption of service at least one time each year. The Company reserves the right to move any customer who fails three interruptions, either actual or test, to the firm Rate Schedule for which they would otherwise qualify, provided that the Company has the capacity to serve the customer under the firm Rate Schedule.
- 3. Any customer who fails to interrupt when required to do so may be subject to physical disconnection of service by the utility. The utility shall not be liable for damages for so doing.
- 4. Any customer receiving service under this Rate Schedule that wishes to discontinue the service and have the same load served under one of the Company's other system supply sales services shall apply for that service in writing. The Company shall determine availability of the requested service and the customer shall be treated as a new customer in determining the availability of gas.